



SHELL STORM UPDATES - DENNIS, CINDY, ARLENE

2005

Royal Dutch Shell plc

Royal Dutch Shell plc is incorporated in England and Wales, has its headquarters in The Hague and is listed on the London, Amsterdam, and New York stock exchanges. Shell companies have operations in more than 100 countries with businesses including oil and gas exploration and production; production and marketing of Liquefied Natural Gas and Gas to Liquids; manufacturing, marketing and shipping of oil products and chemicals and renewable energy projects including wind and solar power. For further information, visit www.shell.com

**INQUIRIES:
Media Line**

+1 (713) 241- 4544

Contents

Disclaimer statement	3
Tropical Storm Arlene Update #1	5
Tropical Storm Arlene Update #2	6
Tropical Storm Arlene Update #3	7
Tropical Storm Arlene Update #4	8
Tropical Storm Arlene Update #5 (Final)	9
Tropical Storm Cindy Update #1	10
Tropical Storm Cindy Update #2	11
Tropical Storm Cindy Update #3/Final	12
Tropical Storm Dennis Update #1	13
Tropical Storm Dennis Update #2	14
Hurricane Dennis Update #3	15
Hurricane Dennis Update #4	16
Hurricane Dennis Update #5	17
Hurricane Dennis GOM Operations Update #6	18
Hurricane Dennis GOM Operations Update -	19
Hurricane Dennis GOM Operations Update	19

Disclaimer statement

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate entities. In this press release "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general.

Likewise, the words "we", "us" and "our" are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this press release refer to companies in which Royal Dutch Shell either directly or indirectly has control, by having either a majority of the voting rights or the right to exercise a controlling influence.

The companies in which Shell has significant influence but not control are referred to as "associated companies" or "associates" and companies in which Shell has joint control are referred to as "jointly controlled entities". In this press release, associates and jointly controlled entities are also referred to as "equity-accounted investments". The term "Shell interest" is used for convenience to indicate the direct and/or indirect (for example, through our 34% shareholding in Woodside Petroleum Ltd.) ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest.

This press release contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements.

Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "intend", "may", "plan", "objectives", "outlook", "probably", "project", "will", "seek", "target", "risks", "goals", "should" and similar terms and phrases.

There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this press release, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for the Group's products; (c) currency fluctuations; (d) drilling and production results;

(e) reserve estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including potential litigation and regulatory effects arising from recategorisation of reserves; (k) economic and financial market conditions in various countries and regions;

(l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions.

All forward-looking statements contained in this press release are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional factors that may affect future results are contained in Royal Dutch Shell's 20-F for the year ended December 31, 2008 (available at www.shell.com/investor and www.sec.gov - [opens in new window](#)). These factors also should be considered by the reader. Each forward-looking statement speaks only as of the date of this press release, October 14, 2010.

Neither Royal Dutch Shell nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this press release.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this press release that SEC's guidelines strictly prohibit us from including in filings with the SEC.

U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov - [opens in new window](#). You can also obtain these forms from the SEC by calling 1-800-SEC-0330.

[Return to Contents](#)

Tropical Storm Arlene Update #1

09/06/2005

Thursday PM - June 9, 2005

Shell Exploration & Production Company continues to monitor Tropical Storm Arlene closely. As of Thursday, June 9, no evacuations are required. We do have plans in place to fly some non-essential staff to shore on Friday, if needed. No production has been shut-in at this time as a result of the storm.

We will continue to monitor the situation and respond to further developments.

Information on this site will be updated as necessary on Friday and over the weekend.

[Return to Contents](#)

Tropical Storm Arlene Update #2

10/06/2005

Friday AM - June 10, 2005

Shell Exploration & Production Company continues to monitor Tropical Storm Arlene closely. As of Friday (June 10) morning we have decided to evacuate approximately 150 non-essential personnel from facilities likely to experience the heaviest weather from the storm. It is expected the evacuated personnel will be able to return offshore on Sunday.

There are no plans at this time to shut-in any production as a result of the storm.

We will continue to monitor the situation and respond to further developments.

Information on this site will be updated as necessary on Friday afternoon and over the weekend.

[Return to Contents](#)

Tropical Storm Arlene Update #3

10/06/2005

Friday PM - June 10, 2005

As of Friday (June 10) afternoon we continue to evacuate the approximately 150 non-essential personnel from facilities likely to experience the heaviest weather from the storm. It is expected the evacuated personnel will be able to return offshore on Sunday.

Due to a third party downstream pipeline shut-in, the Shell operated South Timbalier 300/301 complex has to shut-in production. Current total, gross daily production impacted is approximately 2300 barrels of oil and 76 million cubic feet of natural gas. No other Shell operated production facilities have production impacted by the storm at this time.

We will continue to monitor the situation closely and respond to further developments.

The information on this site will be updated as necessary over the weekend.

[Return to Contents](#)

Tropical Storm Arlene Update #4

11/06/2005

Saturday AM - June 11, 2005

A total of 134 non-essential personnel from facilities likely to experience the heaviest weather from the storm were safely evacuated on Friday. Conditions are favorable to return personnel offshore on Sunday.

In addition to the Shell operated production shut-in mid-day on Friday due to a third party downstream pipeline shut-in, one well at the Shell operated Mobile Bay 113 (Fairway field) producing at a rate of approximately 26 million cubic feet of gas per day was shut-in early this morning (Saturday).

No other Shell operated production facilities have production impacted by the storm at this time.

We will continue to monitor the situation closely and respond to further developments.

The information on this site will be updated as necessary over the weekend.

[Return to Contents](#)

Tropical Storm Arlene Update #5 (Final)

12/06/2005

Sunday AM - June 12, 2005

With Tropical Storm Arlene making landfall mid-afternoon on Saturday, some of the 134 personnel evacuated on Friday returned offshore on Saturday afternoon. The remainder will be redeployed today (Sunday, 6/12).

The South Timbalier 300/301 complex was brought back on line around mid afternoon Saturday after the 3rd party's downstream platform was started up.

Shell Pipeline station Main Pass 69P was shut-in for approximately 18 hours on Saturday.

With personnel returning offshore and impacted facilities coming back on line, this will be the final update for Tropical Storm Arlene.

[Return to Contents](#)

Tropical Storm Cindy Update #1

05/07/2005

Tuesday AM, July 5, 2005

Shell has evacuated 56 non-essential personnel from facilities likely to experience the heaviest weather from Tropical Storm Cindy.

Shell operated production has not been impacted as a result of the storm at this time.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Tropical Storm Cindy Update #2

05/07/2005

Tuesday PM, July 5, 2005

Shell has evacuated an additional 22 non-essential personnel today from facilities likely to experience the heaviest weather from Tropical Storm Cindy.

Shell operated production has not been impacted as a result of the storm at this time.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Tropical Storm Cindy Update #3/Final

06/07/2005

Wednesday AM, July 6, 2005

Shell operated production was not impacted by Tropical Storm Cindy.

We are now turning our attention to Tropical Storm Dennis and do anticipate additional non-essential personnel evacuations today and tomorrow. Most personnel already evacuated for Cindy will remain land-based until Dennis passes.

We will continue to monitor the status of Tropical Storm Dennis closely and respond to further developments.

[Return to Contents](#)

Tropical Storm Dennis Update #1

07/07/2005

Thursday AM - July 7, 2005

On Wednesday, Shell evacuated approximately 280 personnel from facilities in the eastern and central operational areas of the Gulf of Mexico. Additional evacuations are planned for today (Thursday) and Friday.

Decision on production status will be made Thursday morning.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Tropical Storm Dennis Update #2

07/07/2005

Thursday PM - July 7, 2005

By end of today, Shell will have evacuated approximately 275 additional personnel (total of approx. 555 between Wednesday and Thursday) from facilities in the eastern and central operational areas of the Gulf of Mexico. Additional evacuations are planned for Friday.

There has been no material impact on Shell operated production as a result of Hurricane Dennis up to this point.

The next update to this site should be mid-morning on Friday.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Hurricane Dennis Update #3

08/07/2005

Friday AM - July 8, 2005

By the end of today (Friday), Shell will have evacuated all personnel and shut-in Shell operated production from its eastern operational area facilities. Facilities in this area include Mars, Ursa, Ram Powell, Main Pass 252, and Cognac. Total gross production rates from impacted facilities is 290 thousand barrels of oil and 730 million cubic feet of gas per day.

Minimal personnel levels and Shell operated production from our central Gulf of Mexico operation area are expected to be maintained through Friday.

Total personnel evacuated through Thursday is 588 with an additional 275 to be evacuated today.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Hurricane Dennis Update #4

08/07/2005

Friday PM - July 8, 2005

The personal safety of our employees and operators at Shell stations is our first priority. Employees at Motiva refineries, terminals and Shell stations in areas targeted by Hurricane Dennis have been advised to take all necessary safety precautions and have begun securing facilities.

All Motiva terminals along the Gulf Coast remain fully operational. Shell-branded retail locations remain open and operational. While there has been an increase in consumer demand, we continue to work diligently to ensure a consistent and reliable supply of quality gasoline to our stations. We will continue to make deliveries as long as conditions remain safe to do so. In the event our delivery schedule is interrupted once Hurricane Dennis makes landfall, we have contingency plans in place to ensure delivery will resume as quickly as possible.

[Return to Contents](#)

Hurricane Dennis Update #5

08/07/2005

Friday PM - July 8, 2005

The Shell Chemical LP Mobile, Alabama Site began a controlled shutdown of its operations on Friday morning in preparation for Hurricane Dennis. The remainder of the plant and its facilities will have been completely shut down and secured by Saturday.

[Return to Contents](#)

Hurricane Dennis GOM Operations Update #6

09/07/2005

Saturday - July 9, 2005

Shell evacuated all personnel and shut-in Shell operated production from its eastern operational area facilities on Friday. In our Gulf of Mexico central operations area, Shell operated production began shutting-in over night and was completed by Saturday morning. All central area personnel will be evacuated by early afternoon today.

Shell operated total gross production rates for the facilities shut-in is approximately 460 thousand barrels of oil and 1.4 billion cubic feet of gas per day.

We will continue to monitor the situation closely and respond to further developments.

[Return to Contents](#)

Hurricane Dennis GOM Operations Update -

11/07/2005

Monday AM - July 11, 2005

Shell was able to redeploy minimal crews to most of its central operations area (Enchilada, Salsa, Brutus, Bullwinkle and Auger facilities) Sunday afternoon. Redeployments to the central and eastern operation areas are expected to continue Monday morning.

With downstream pipeline locations still manning late Sunday, production resumption status and further redeployment status will be updated on this site later today (Monday).

Hurricane Dennis GOM Operations Update

11/07/2005

Monday PM - July 11, 2005

In preparation for Hurricane Dennis, Shell had safely evacuated a total of 947 people from the Gulf of Mexico.

Approximately 60 personnel were redeployed to the central operations area on Sunday afternoon to reestablish power and communications at various facilities. Starting this morning, personnel were being deployed to eastern and central operations areas and we anticipate a total of 427 personnel will have returned offshore by the end of today (Monday).

No damage has been reported at any of our Shell operated facilities.

Production is coming back on line and ramping up. We expect to be back to almost all, if not full, pre-Hurricane Dennis production levels by Tuesday evening or Wednesday morning.

[Return to Contents](#)