



SHELL STORM UPDATES – DEAN, HUMBERTO, ERIN

2007

Shell Oil Company, including its consolidated companies and its share in equity companies, is one of America's leading oil and natural gas producers, natural gas marketers, gasoline marketers and petrochemical manufacturers. Shell, a leading oil and gas producer in the deepwater Gulf of Mexico, is a recognized pioneer in oil and gas exploration and production technology. Shell Oil Company is an affiliate of the Shell Group, a global group of energy and petrochemical companies, employing approximately 100,000 people and operating in more than 100 countries and territories.

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Disclaimer statement

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate entities. In this press release “Shell”, “Shell group” and “Royal Dutch Shell” are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words “we”, “us” and “our” are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. “Subsidiaries”, “Shell subsidiaries” and “Shell companies” as used in this press release refer to companies in which Royal Dutch Shell either directly or indirectly has control, by having either a majority of the voting rights or the right to exercise a controlling influence. The companies in which Shell has significant influence but not control are referred to as “associated companies” or “associates” and companies in which Shell has joint control are referred to as “jointly controlled entities”. In this press release, associates and jointly controlled entities are also referred to as “equity-accounted investments”. The term “Shell interest” is used for convenience to indicate the direct and/or indirect (for example, through our 34% shareholding in Woodside Petroleum Ltd.) ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest. This press release contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management’s current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management’s expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as “anticipate”, “believe”, “could”, “estimate”, “expect”, “intend”, “may”, “plan”, “objectives”, “outlook”, “probably”, “project”, “will”, “seek”, “target”, “risks”, “goals”, “should” and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this press release, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for the Group’s products; (c) currency fluctuations; (d) drilling and production results; (e) reserve estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including potential litigation and regulatory effects arising from recategorisation of reserves; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. All forward-looking statements contained in this press release are expressly qualified in their

entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional factors that may affect future results are contained in Royal Dutch Shell's 20-F for the year ended December 31, 2008 (available at www.shell.com/investor and www.sec.gov). These factors also should be considered by the reader. Each forward-looking statement speaks only as of the date of this press release, May/12/2010. Neither Royal Dutch Shell nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this press release.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this press release that SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov. You can also obtain these forms from the SEC by calling 1-800-SEC-0330.

Tropical Disturbance #50 - Update #1 - Upstream

18/09/2007

Shell GoM Offshore E&P Operations

Shell has begun evacuating personnel not essential to producing and drilling operations in the Gulf of Mexico, based on the potential development of Tropical Disturbance #50. ♦♦ Precautionary evacuations began Tuesday, Sept. 18, resulting in the safe evacuation of approximately 300 people. ♦ We are planning to evacuate approximately 400 more on Wednesday.



At this time, production is not impacted. ♦



We will continue to monitor this system closely and respond to further developments.



The information on this site will be updated as necessary.

Tropical Disturbance #50 - Update #2 - Upstream

20/09/2007

Shell GoM Offshore E&P Operations

Shell continued evacuations in the Gulf of Mexico during the day on Wednesday, bringing another approximately 600 personnel to shore. ♦ Remaining personnel offshore is just under 400 and current plans are to evacuate those remaining personnel by end of the day today (Thursday).

The North Padre Island block 969 and West Cameron block 565 platforms have been fully evacuated. ♦ All remaining Shell operated production platforms have reduced crews to minimal levels to maintain production and those platforms will complete shut-in today and be fully evacuated. ♦ Shell operated production in the Gulf of Mexico is approximately 370,000 barrels of oil equivalent per day (Shell Net). ♦

We will continue to monitor this system closely and respond to further developments.

♦

The information on this site will be updated as necessary. ♦

Tropical Disturbance #50 - Update #3 - 2 pm CST - Upstream

21/09/2007

Shell GoM Offshore E&P Operations Formerly known as Tropical Disturbance #50

(This information is up-to-date as of 2 p.m. Central, Friday, Sept. 21, 2007. ♦ Further updates will be provided as needed.)



As planned, Shell safely concluded shut-ins and evacuations in the Gulf of Mexico Thursday, Sept. 20.



Given the latest forecast, on Friday, Sept. 21, we're beginning to redeploy personnel to facilities in areas not expected to be impacted by the system. ♦ As part of re-manning our facilities, we anticipate production ramp-up will begin late today and continue over the next several days.



We will continue to monitor this and other weather systems closely and will respond to further developments.



(Customers who purchase natural gas from Shell should contact their Coral Energy account manager if they have questions on the above matter.)

Tropical Disturbance #34 - Update #1 - Upstream

14/08/2007

Shell GoM Offshore E&P Operations

Shell has evacuated personnel not essential to producing and drilling operations from the facilities likely to experience the heaviest weather from Tropical Disturbance #34. ♦ Precautionary evacuations began Monday night, resulting in the safe evacuation of 88 people. ♦ We are planning to evacuate approximately 100 more today.



Shell will temporarily shut-in about 5 million cubic feet of gas production per day from the North Padre Island 975 field.



We will continue to monitor the situation closely and respond to further developments. ♦



The information on this site will be updated as necessary.

Tropical Storm Erin - Update #2 - Upstream

15/08/2007

Shell GoM Offshore E&P Operations

Shell has evacuated all personnel from the facilities likely to experience the heaviest weather from Tropical Disturbance #34, which became classified as Tropical Depression #5 Tuesday night and Tropical Storm Erin Wednesday morning. ♦ Precautionary evacuations began Monday and continued Tuesday, resulting in the safe evacuation of 188 people. ♦ No further evacuations are required.



Starting Tuesday, Shell temporarily shut-in about 5 million cubic feet of gas production per day from the North Padre Island 975 field, located 75 miles SE of Corpus Christi.



We will continue to monitor the situation and will respond to further developments. ♦ We are also closely watching Tropical Storm Dean and will be prepared to take action depending on its movement. ♦



The information on this site will be updated as necessary.

Tropical Storm Erin / Hurricane Dean - Update #3 - Upstream

16/08/2007

Shell GoM Offshore E&P Operations

In advance of Tropical Storm Erin, Shell evacuated personnel from the facilities likely to experience the heaviest weather from the storm. ♦ Evacuations began Monday and continued Tuesday, resulting in the safe evacuation of 188 people.



On Tuesday, Shell temporarily shut-in about 5 million cubic feet of gas production per day from the North Padre Island 975 field, located 75 miles SE of Corpus Christi. ♦ Production will remain shut-in until crews return to the site.



We continue to monitor the weather in the Gulf and are considering our redeployment options.



We are also closely watching Hurricane Dean and are preparing to take action depending on its movement. ♦



Safety is at the forefront of all of our evacuation and redeployment decisions. ♦ We are committed to the safety and well being of the employees and contractors at our facilities. ♦♦



The information on this site will be updated as necessary.

Hurricane Humberto - Update #1 - Downstream

13/09/2007

Downstream Manufacturing - Motiva Port Arthur Refinery

The Port Arthur electric utility has experienced wide spread outage in its service area as a result of Hurricane Humberto.



The Motiva Port Arthur Refinery was affected and all units were shut-down as a result early this morning.



Emergency and operations personnel are onsite conducting assessments at this time.◆ There were no injuries and all appropriate agencies have been notified.

Hurricane Humberto - Update #2 - Downstream

14/09/2007

Downstream Manufacturing - Motiva Port Arthur Refinery

The Motiva Port Arthur Refinery has restored some power to the facility. The refinery remains shut down as assessments continue. Safety continues to be the number one priority as Motiva continues to work as quickly as possible to re-start operations.

Hurricane Humberto - Update #3 - Downstream

17/09/2007

Downstream Manufacturing - Motiva Port Arthur Refinery

The Motiva Port Arthur Refinery has restored most of the power to the facility. ♦ Safety continues to be the number one priority as Motiva continues to work as quickly as possible to re-start production. ♦ We have begun the restart sequence and are following our procedures step-by-step, re-energizing parts of the production units.

Hurricane Humberto - Update #4 - Downstream

21/09/2007

Motiva Business Unit: Downstream Manufacturing - Motiva Port Arthur Refinery

After Hurricane Humberto caused temporary electric utility outages in the area, the Motiva Port Arthur Refinery has started to make some product again. The refinery will continue to safely and methodically increase production over the next few days.

Hurricane Dean - Update #1 - Upstream

17/08/2007

Shell GoM Offshore E&P Operations

We are closely watching Hurricane Dean and evacuating personnel non-essential to producing operations in the Gulf of Mexico.



Approximately 75 personnel were evacuated yesterday with another 200 scheduled to be evacuated today. Evacuations are expected to continue through the weekend.



Production from the North Padre Island 975 field shut in for TS Erin remains shut-in (5 million cubic feet of natural gas/day) pending track of Hurricane Dean. Two sub-sea wells that tie back to the Brutus platform have been shut-in (2,000 barrels of oil and 2 million cubic feet of natural gas/day).



Safety is at the forefront of all of our evacuation and redeployment decisions. We are committed to the safety and well being of the employees and contractors at our facilities.



We don't anticipate any further update on Friday, August 17 as the status is not expected to change from above. The information on this site will be updated over the weekend as necessary.

Hurricane Dean - Update #2 - Upstream

18/08/2007

Shell GoM Offshore E&P Operations

We are closely watching Hurricane Dean and evacuating personnel non-essential to producing operations in the Gulf of Mexico.



Since the beginning of the week, Shell has evacuated approximately 460 people, with approximately 300 scheduled to be evacuated today. ♦ Evacuations are expected to continue through the weekend. ♦



Shell has shut-in approximately 10,000 barrels of oil and 15 million cubic feet of natural gas per day. ♦♦♦



Safety is at the forefront of all of our evacuation and redeployment decisions. ♦ We are committed to the safety and well being of the employees and contractors at our facilities. ♦♦



The information on this site will be updated as necessary.

Hurricane Dean - Update #3 - Upstream

19/08/2007

Shell GoM Offshore E&P Operations

We are closely monitoring Hurricane Dean and continue to evacuate personnel non-essential to producing and drilling operations and reducing producing operations personnel to minimum levels at locations in the western Gulf of Mexico expected to get some weather impacts from Dean.



Shell evacuated approximately 380 personnel on Saturday with approximately another 200 scheduled to be evacuated today. ♦ Evacuations are expected to continue, as needed, on Monday. ♦



Shell operated production shut-in as a result of Hurricane Dean as of midnight, Saturday, 8/18 is approximately 23,000 barrels of oil per day and 47.5 million cubic feet of natural gas per day. ♦♦♦



Safety is at the forefront of all of our evacuation and redeployment decisions. ♦ We are committed to the safety and well being of the employees and contractors at our facilities. ♦♦



The information on this site will be updated as necessary.

Hurricane Dean - Update #4 - Upstream

20/08/2007

Shell GoM Offshore E&P Operations

Due to high confidence in the Hurricane Dean storm track over the next several days, we are suspending any further personnel evacuations at this time.◆

◆

Shell operated production shut-in as a result of Hurricane Dean was approximately 39,000 barrels of oil per day and 97.5 million cubic feet of natural gas per day.◆ No further production shut-ins are expected in regard to Dean and we will begin to bring production that was shut in due to long lead times back on line.◆◆◆

◆

Safety is at the forefront of all of our evacuation and redeployment decisions.◆ We have sufficient resources and time available to resume evacuations, if needed, if Dean takes an unexpected turn.◆ We will continue to monitor Dean closely.

◆

We are also monitoring Tropical Disturbance #37 as it may potentially impact portions of the eastern Gulf of Mexico late this week into next week.◆◆

◆

The information on this site will be updated as necessary.◆

Hurricane Dean - Update #5 - Upstream

21/08/2007

Shell GoM Offshore E&P Operations

Given Dean's current status, Shell has made plans for the redeployment of personnel today and throughout the rest of the week. ♦

♦

Shell-operated production rates that remain shut in as a result of Hurricane Dean are approximately 30,000 barrels of oil per day and 70 million cubic feet of natural gas per day. ♦ We are beginning to bring production back on line.

♦♦♦

We continue to monitor Dean closely, as well as other activity in the tropics. ♦

♦

The information on this site will be updated as necessary.

Hurricane Dean - Update #6- Downstream

22/08/2007

Downstream Manufacturing - Shell Deer Park Refinery

Shell Oil Company has reduced rates at the Deer Park Refinery in anticipation of an interruption in crude oil supply due to Hurricane Dean. ♦ There is the potential for delayed oil shipments due to the weather so we are monitoring the situation to determine its potential impact on our operations.

Hurricane Dean - Update #7- Downstream

23/08/2007

Downstream Manufacturing - Shell Deer Park Refinery

A temporary refining rate reduction was in place for the supply of crude oil at Deer Park refinery in anticipation of the potential impact of Hurricane Dean. Shell Oil Company is increasing such refining rate and should reach normal operating levels by this weekend.