



SHELL STORM UPDATES – HURRICANE EMILY

2005

Royal Dutch Shell plc

Royal Dutch Shell plc is incorporated in England and Wales, has its headquarters in The Hague and is listed on the London, Amsterdam, and New York stock exchanges. Shell companies have operations in more than 100 countries with businesses including oil and gas exploration and production; production and marketing of Liquefied Natural Gas and Gas to Liquids; manufacturing, marketing and shipping of oil products and chemicals and renewable energy projects including wind and solar power. For further information, visit www.shell.com

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Disclaimer statement

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate entities. In this press release "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general.

Likewise, the words "we", "us" and "our" are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this press release refer to companies in which Royal Dutch Shell either directly or indirectly has control, by having either a majority of the voting rights or the right to exercise a controlling influence.

The companies in which Shell has significant influence but not control are referred to as "associated companies" or "associates" and companies in which Shell has joint control are referred to as "jointly controlled entities". In this press release, associates and jointly controlled entities are also referred to as "equity-accounted investments". The term "Shell interest" is used for convenience to indicate the direct and/or indirect (for example, through our 34% shareholding in Woodside Petroleum Ltd.) ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest.

This press release contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements.

Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "intend", "may", "plan", "objectives", "outlook", "probably", "project", "will", "seek", "target", "risks", "goals", "should" and similar terms and phrases.

There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this press release, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for the Group's products; (c) currency fluctuations; (d) drilling and production results;

(e) reserve estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including potential litigation and regulatory effects arising from recategorisation of reserves; (k) economic and financial market conditions in various countries and regions;

(l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions.

All forward-looking statements contained in this press release are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional factors that may affect future results are contained in Royal Dutch Shell's 20-F for the year ended December 31, 2008 (available at www.shell.com/investor and www.sec.gov - [opens in new window](#)). These factors also should be considered by the reader. Each forward-looking statement speaks only as of the date of this press release, October 14, 2010.

Neither Royal Dutch Shell nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this press release.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this press release that SEC's guidelines strictly prohibit us from including in filings with the SEC.

U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov - [opens in new window](#). You can also obtain these forms from the SEC by calling 1-800-SEC-0330.

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Hurricane Emily GOM Operations Update #1 - Friday PM - July 15, 2005

15/07/2005

GOM Operations Update

Shell will begin evacuation of non-essential personnel from its western and central Gulf of Mexico operations areas tomorrow (Saturday) morning.

This action is being taken as a precaution and to reduce offshore personnel staffing levels in the event further evacuations are needed depending on the track of the Hurricane.

There is no impact on Shell operated production as a result of Hurricane Emily at this time.

We will continue to monitor the situation closely and respond to further developments.

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Hurricane Emily GOM Operations Update #2 - Saturday - July 16, 2005

16/07/2005

Upstream

Shell evacuated 60 non-essential personnel from its western and central Gulf of Mexico operations areas on Friday.

Additional evacuations of non-essential personnel from our central and eastern operations areas are planned for today (Saturday).

There has been no impact on Shell operated production as a result of Hurricane Emily as of this morning.

We will continue to monitor the situation closely and respond to further developments.

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Hurricane Emily GOM Operations Update #3 - Sunday - July 17, 2005

17/07/2005

Upstream

Shell evacuated a total of 456 non-essential personnel from the Gulf of Mexico as of Saturday. Some additional evacuations from our central operations area are planned for today.

Shell's far western operations area facilities (North Padre, Brazos and West Cameron) have been fully evacuated.

Impact on Shell operated production as a result of Hurricane Emily as of mid-day today is minimal. Approximate total gross shut-in production rate is 20 million cubic feet of gas and 1 thousand barrels of oil per day.

We will continue to monitor the situation closely and respond to further developments.

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Hurricane Emily GOM Operations Update #4 - Monday AM - July 18, 2005

18/07/2005

Upstream

Shell has evacuated a total of 620 personnel from the Gulf of Mexico through Sunday. No further evacuations are expected today.

Impact on Shell operated production as a result of Hurricane Emily remains relatively minimal. Due to long lead times, wells at the Habanero and Oregano subsea fields (tie back to the Auger platform) were shut-in late Sunday. Habanero and Oregano daily total, gross production rates are approximately 40 million cubic feet of gas and 20 thousand barrels of oil. Daily total, gross Shell operated production impacted by Hurricane Emily is 60 million cubic feet of gas and 21 thousand barrels of oil.

We will continue to monitor the situation closely and respond to further developments.

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Hurricane Emily GOM and Onshore E&P Operations Update #5 - Tuesday - July 19, 2005

19/07/2005

Upstream

Shell returned 60 personnel to its eastern Gulf of Mexico operations area on Monday and is continuing offshore redeployments to central and eastern operations areas today.

There is no change to impact on Shell operated production in the western Gulf of Mexico as a result of Hurricane Emily from what has been previously reported.

Due to anticipated weather from Emily in the South Texas area, Shell began suspending operations at our onshore assets in the area today. Daily total, gross Shell operated production rates for the impacted onshore assets are approximately 220 million cubic feet of gas and 4,000 barrels of oil.

We will continue to monitor the situation closely and respond to further developments.

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Hurricane Emily GOM and Onshore E&P Operations Final Update - Thursday - July 21, 2005

21/07/2005

Upstream

Shell operations and production in our eastern and central Gulf of Mexico areas have returned to pre-Hurricane Emily status.

Redeployment of personnel to the western operations area will be completed today.

Onshore operations in South Texas have resumed, approximately 50% of pre-Emily production rates were achieved on Wednesday and full production recovery expected today.

This will be the final report for Hurricane Emily.

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