



2016 Shell USA Press Releases

Shell USA, INC

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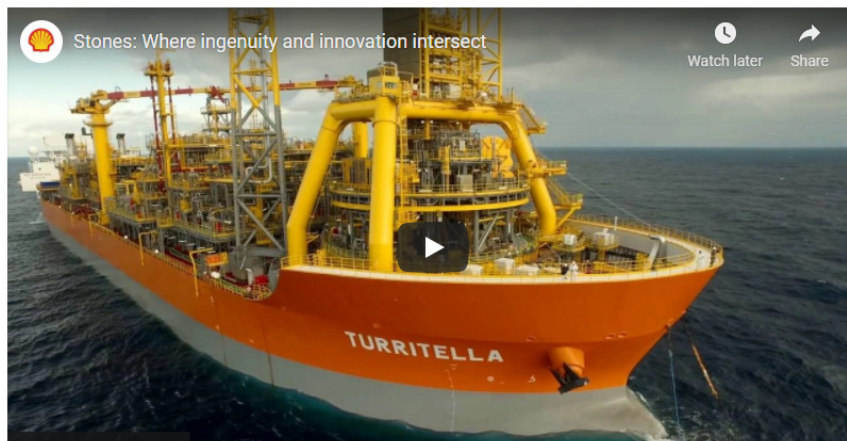
1. STONES: WHERE INGENUITY AND INNOVATION INTERSECT

Jan, 2016

The Stones field, located 200 miles southwest of New Orleans in the Gulf of Mexico, is ultra deepwater discovery that's spurred unprecedented innovation. In September 2016, the world's deepest oil and gas project began producing through subsea infrastructure beneath 9,500 feet of water.

THE WORLD'S DEEPEST OIL AND GAS PROJECT

<https://youtu.be/Ej9SZs3dvbg>



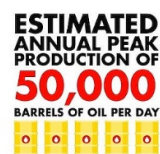
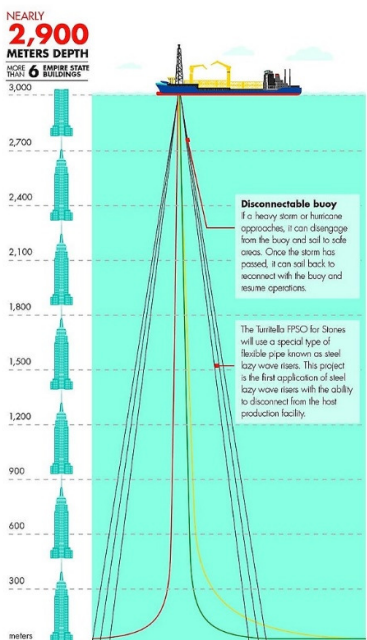
2. SHELL STARTS PRODUCTION AT STONES IN THE GULF OF MEXICO

Jan, 2016

September 6, 2016. Shell announces today that production has started from the Stones development in the Gulf of Mexico. Stones is expected to produce around 50,000 barrels of oil equivalent per day (boe/d) when fully ramped up at the end of 2017.

STONES IN THE GULF OF MEXICO

The floating production, storage and offloading (FPSO) facility for Stones will feature the **world's deepest oil and gas production** system with subsea infrastructure located **9,500 feet (2,896 meters)** below the water's surface. The Stones project has completed more than 22 million hours of work with an outstanding safety record.



The host facility for the world's deepest offshore oil and gas project is a floating production, storage and offloading (FPSO) vessel. It is the thirteenth FPSO in Shell's global deep-water portfolio and produces through subsea infrastructure beneath 9,500 feet (2,900 meters) of water. Stones underscores Shell's long-standing leadership in using FPSOs to safely and responsibly unlock energy resources from deep-water assets around the world.

"Stones is the latest example of our leadership, capability, and knowledge which are key to profitably developing our global deep-water resources," said Andy Brown, Upstream Director, Royal Dutch Shell. "Our growing expertise in using such technologies in innovative ways will help us unlock more deep-water resources around the world."

Stones, which is 100% owned and operated by Shell, is the company's second producing field from the Lower Tertiary geologic frontier in the Gulf of Mexico, following the start-up of Perdido in 2010.

The project demonstrates Shell's commitment to realizing significant cost

savings through innovation. It features a more cost-effective well design, which requires fewer materials and lowers installation costs; this is expected to deliver up to \$1 billion reduction in well costs once all the producers are completed.

The FPSO is also specially designed to operate safely during storms. In the event of a severe storm or hurricane, it can disconnect and sail away from the field. Once the weather event has passed, the vessel would return and safely resume production.

Shell's global deep water business is a growth priority for the company and currently produces 600,000 boe/d. Deep-water production is expected to increase to more than 900,000 boe/d by the early 2020s from already discovered, established reservoirs. Three other Shell-operated projects are currently under construction or undergoing pre-production commissioning: Coulomb Phase 2 and Apomattox in the Gulf of Mexico and Malikai in Malaysia.

EDITOR'S NOTES:

- Stones, employs an innovative lazy wave riser configuration, consisting of a steel catenary riser with buoyancy added with an arch bend to decouple the FPSO's dynamic motions and subsequently increase riser performance.
- An ultra-deep-water mooring system maintains the FPSO's location over the Stones field.
- *3D printing was used during the design phase to develop prototypes of the detachable system for the project to ensure safety and prevent schedule delays.*
- The development will start with two subsea production wells tied back to the FPSO vessel, followed later by six additional production wells. Multi-phase seafloor pumping is planned for a later phase to pump oil and gas from the seabed to the vessel, increasing recoverable volumes and production rates.

3. SHELL ANNOUNCES SENIOR STAFF AND ORGANISATIONAL CHANGES IN NORTH AMERICA

Feb 24, 2016

Royal Dutch Shell (Shell) today announced that after a 34-year career with the company, Unconventional Resources Director and U.S. Country Chair, Marvin Odum, will leave Shell at the end of March, 2016.

Concurrent with Marvin's departure, and in a move that will simplify Shell's structure, the Athabasca Oil Sands Project and the Scotford Upgrader in Canada will join the global Downstream organisation under Downstream Director, John Abbott; and the Shale Resources business will join the global Upstream organisation under Upstream Director, Andy Brown. As a result of these changes, The Unconventional Resources Directorate will cease to exist.

Since joining Shell as an engineer in 1982, Marvin has held a number of commercial and technical leadership roles of increasing responsibility. He has held the position of U.S. Country Chair and President of Shell Oil Company since 2008, and joined Royal Dutch Shell's Executive Committee as Upstream Americas Director in July 2009.

Royal Dutch Shell Chief Executive, Ben van Beurden commented: "Marvin has had a long and distinguished Shell career and I'm grateful to him for the central role he's played in the company's success. He leaves our important businesses in the Americas well positioned for the next phase of their development."

Marvin will be replaced as U.S. Country Chair and President of Shell Oil Company by Bruce Culpepper, currently Executive Vice President HR, Unconventional Resources and Regional Coordination. In his new role, which is effective April 1, 2016, Culpepper, who is a US citizen and has worked for Shell for 34 years, will continue the company's advocacy in the U.S. on a wide range of energy policy issues.

4. SHELL TRUCK DESIGN CHALLENGE

Mar 08, 2016

Contest Offers Michigan Youth Opportunity to Design Class 8 Truck Interior to Meet Regulation Standards.

HOUSTON – Shell Lubricants is pleased to announce the Shell Truck Design Challenge, a contest bringing the innovation of Class 8 truck design to some of the brightest minds of the future. The contest challenges students to design the interior of a prototype Class 8 truck.

Shell Eco-Marathon participants, as well as high school and college students in Michigan, can register for the chance to win \$1,000 for their school.



The contest is inspired by the Shell Eco-marathon Americas, which challenges student teams to design, build and drive the most energy-efficient vehicle, as well as the AirFlow StarShip Initiative.

A joint project between Shell Lubricants and AirFlow Truck Company, the AirFlow StarShip will feature a completely new design with the aim of breaking current fuel efficiency records for Class 8 trucks after its debut in 2017. Combining these two concepts presents the youth of the Americas with a unique opportunity to make an impact on the trucking industry.

“This contest is a great opportunity for next generation technology leaders to leave a lasting effect on the betterment of the trucking industry and to push technology, comfort and safety to the next level for the foreseeable future,” said Kate Faucher, global marketing projects lead for Shell Lubricants.

“Working in tandem with the AirFlow project will allow students to gain a working knowledge of industry development and hopefully spark a passion that will inspire generations to come.”

While much attention is given to the exterior design of a vehicle, the interior design and function are equally important with the rapidly increasing integration of technology into current and future mobility. Entries are evaluated on relevance to the design element, design value and quality, concept originality and developmental potential, as well as the following criteria:

- **Connectedness:** The design must provide a connected environment that offers a technological platform that can provide consistent, interoperable and safe operations for all users. Elements to consider for integration include telematics, music, media, entertainment, GPS and more.
- **Safety:** The design must demonstrate that proper safety has been integrated so that it meets current safety requirements. This includes seat belts, mirrors, airbags, etc. The use of connected devices and technology must include safety as a consideration to ensure that they do not distract the driver while operating the vehicle on the road.
- **Fuel Economy:** Develop ways to monitor and increase fuel economy. This can include autonomous driving systems, ways to help the driver alter their driving style to achieve maximum fuel mileage, monitoring of engine and transmission functions, tire pressure and more.
- **Ergonomics:** Design a truck interior that is suitable for driving on highways for long distances. Considerations should include comfort so as to minimize fatigue over a long

drive. This includes seating, layout of the interior for easy intuitive use by the operator, integration/use of devices such as smart phones and more. The design can also include an optional living area for the driver.

Student entries will have to connect to at least one and up to all four of the design criteria – connectedness, safety, fuel economy and ergonomics. To enter, students must submit renderings, drawings or sketches showing interior design from several perspectives, with one illustrating a person and their expected driving environment.

Additional deliverables include a brief essay about how the design element provides the operator of a Class 8 truck with simple, functional and safe mobility. Entries will be evaluated on the following criteria: relevance to the design element, design value and quality, concept originality and developmental potential.

The Shell Truck Design Challenge kicks off March 8 and runs through April 18, 2016. Winning design creators or teams in each of the four categories will be announced at the Shell Eco-Marathon in Detroit in April. For official rules and additional information about the contest, please visit www.ROTELLA.com

About Shell Lubricants

The term 'Shell Lubricants' collectively refers to the companies of Royal Dutch Shell plc that are engaged in the lubricants business. Shell Lubricants companies lead the lubricants industry, supplying more than 12 percent of global lubricants volume. * The companies manufacture and blend products for use in consumer, heavy industrial and commercial transport applications. The Shell Lubricants portfolio of top-quality brands includes Pennzoil®, Quaker State®, FormulaShell®, Shell TELLUS®, Shell RIMULA®, Shell ROTELLA® T, Shell SPIRAX® and Jiffy Lube®.

*Kline & Company, "Global Lubricants Industry July 2015: Market Analysis and Assessment."

About Shell Eco-marathon

Shell Eco-marathon is a global program that challenges high school and college student teams to design, build and test the most energy-efficient vehicles. With annual events in the Americas, Europe and Asia, this innovation competition pushes future scientists and engineers to travel the farthest distance using the least amount of energy. Shell Eco-marathon Americas 2016 will take place April 22nd - 24th on the streets of Downtown Detroit and is free and open to the public.

Visit www.shellecomarathon.us to learn more about this weekend of free programs for all ages.

5. HOW SHELL IS PREPARING FOR ENERGY SECTOR'S 'NEW NORMAL'

Mar 30, 2016

Shell Oil Co. President Marvin Odum discussed the changing landscape for global energy companies in a radio interview with Dan Loney on the University of Pennsylvania's Knowledge@Wharton show.

Dan Loney, a host on the University of Pennsylvania's (UPenn) Knowledge@Wharton radio show, spoke with Shell Oil Co. President Marvin Odum about Shell's approach to the changing energy landscape.

Odum said, "Shell recognizes that the world is in an energy transition — away from a focus on fossil fuels to a mix that places increased emphasis on renewable energy sources, electricity storage and possibly the use of hydrogen."

He went on to say, "That transition is much more difficult than most people think it is, especially because of the scale of the energy system and the trillions and trillions of dollars that have gone into developing that system...there is a real need to understand the complexity of the energy system overall."

Listen to the entire podcast.

Read more about Shell Oil Co. President Marvin Odum's public forum at UPenn and hear what students asked him about leadership, the future of energy and challenging the status quo.

6. SHELL PIPELINE COMPANY RECEIVES TOP SAFETY AWARD FROM AMERICAN PETROLEUM INSTITUTE

Apr 06, 2016

The American Petroleum Institute has awarded Shell Pipeline Company the Occupational Safety Performance Award for large companies.

Houston, TX – Earlier today, the American Petroleum Institute awarded Shell Pipeline Company LP (SPLC) the Occupational Safety Performance Award for Large Operators Pipeline at its annual Conference & Cybernetics Symposium in Carlsbad, CA.

“There is nothing more important than the safety of people – our employees, contractors and our neighbors near where we operate,” stated Greg Smith, General Manager of Operations. “We are honored to receive this award. Safety is a core value at Shell and we will continue to work toward an even stronger safety record in the future.”

The award is given to the company that has the lowest Occupational Safety and Health Administration Total Recordable Incident Rate. This year, SPLC had a rate of 0.11. To be eligible, a company must meet various API-set guidelines including no fatalities, no hospitalizations of the public and well-documented and thorough contractor safety requirements.

About Shell Pipeline Company LP: For more than 95 years, Shell Pipeline Company LP has helped meet America’s energy needs. We transport more than 1.5 billion barrels of crude oil and refined products annually through thousands of miles of pipelines located in five states.

About American Petroleum Institute: API is a national trade association that represents America’s oil and natural gas industry. It strives to influence public policy and opinion in favor of a strong and sustainable oil and gas industry in the United States.

7. ZYDECO PIPELINE PAVES THE WAY TO ST. JAMES WITH NEW AGREEMENT WITH LOCAP

May 10, 2016

HOUSTON (May 5, 2016) – Today, Zydeco Pipeline Company LLC (“Zydeco”) and LOCAP LLC (“LOCAP”) signed a memorandum of understanding to provide access to additional capacity to St. James for Zydeco shippers through Zydeco’s 24” pipeline into LOCAP’s main oil pipeline.

This proposed agreement with LOCAP will provide Zydeco’s shippers with much desired additional capacity directly into the St. James market at a cost of transportation identical to Zydeco’s existing Houma to St. James pipeline tariff. An additional 100kbd to 140kbd of capacity to St. James is expected to be made available to Zydeco’s shippers beginning in the 3rd Quarter of 2016.

“We’re very excited about this agreement with LOCAP and the incremental capacity to St. James that we will be able to provide to our shippers,” said Michele Joy, vice president of Zydeco. “We’ve been exploring debottleneck solutions from Houma to St. James for quite some time and are pleased to have secured an alternative path which will enable us to meet our customers’ needs.” Shawn Lyon, president of LOCAP, added, “Being able to provide this solution with existing assets, will provide immediate benefit to the marketplace, in addition to future growth opportunities.”

Zydeco’s 18” pipeline from Houma to St. James has been prorated since the reversal of the Ho Ho System in late 2013. A joint tariff with LOCAP will be filed by Zydeco for movements of Poseidon crude oil from Houma to St. James. Moving Poseidon via LOCAP will create additional capacity for Zydeco’s shippers on the Houma to St. James 18” pipeline segment.

About Zydeco Pipeline Company LLC: Zydeco Pipeline Company is jointly owned by Shell Pipeline Company LP (SPLC) and Shell Midstream Partners, L.P. (NYSE: SHLX). Zydeco’s Houston to Houma oil pipeline system runs from Houston, Texas to market hubs in St. James and Clovelly, Louisiana. It provides US Gulf Coast refineries and terminals with pipeline access to additional sources of growing light crude oil production arriving in the Houston market from the Eagle Ford shale, Permian Basin and Bakken shale and to offshore production landing in Houma, Louisiana.

About LOCAP LLC: LOCAP is a common carrier pipeline system. LOCAP transports crude oil from Clovelly, Louisiana through a 54 mile, 48-inch pipeline to the LOCAP St. James Terminal facility and other destinations in St. James, Louisiana. In St. James, LOCAP offers further distribution to a large number of refineries via connecting pipeline systems.

8. SHELL DEPLOYS THIRD GULF OF MEXICO OFFSHORE SUPPLY VESSEL POWERED BY LNG

May 10, 2016

Shell Offshore Inc. (Shell) today marked the delivery of the third Liquefied Natural Gas (LNG) powered Offshore Supply Vessel (OSV) in Port Fourchon, Louisiana. The 'Harvey Liberty,' chartered from specialist company Harvey Gulf International Marine, will join her sister ships, the 'Harvey Energy' and 'Harvey Power', and support Shell's deep-water operations in the Gulf of Mexico.



"This is an important milestone for Shell and Harvey Gulf," said Tahir Faruqi, Shell's General Manager LNG North America. "The 'Harvey Liberty' highlights our efforts to grow LNG as a fuel in the transport sector, and is a welcome addition to our portfolio."

Harvey Gulf International Marine's CEO and Chairman, Shane Guidry, added: "Harvey Gulf is excited to share these historical maritime events with Shell. This represents another significant step in the path for Harvey Gulf to establish itself as a leader in utilizing LNG as a marine fuel."

The 'Harvey Liberty' runs on 99% LNG fuel and can operate for up to 15 days before refuelling. The LNG powered vessels provide vessel owners an alternative fuel to meet sulphur and nitrogen oxide emissions regulations in the North American Emission Control Area (ECA).

The 'Harvey Liberty' is 302 feet long and operates on three dual-fuel Wärtsilä engines. It will load from Harvey Gulf's new LNG bunkering facility in Port Fourchon, Louisiana where it will support Shell's platforms in the Gulf of Mexico, transporting supplies, equipment, and drilling fluids.

9. SHELL RESPONDS TO GULF OF MEXICO OIL RELEASE

May 12, 2016

Earlier today in the Gulf of Mexico, a Shell helicopter observed an oil sheen near the Glider subsea tieback system at the Brutus tension-leg platform.

The likely cause of the sheen is a release of oil from subsea infrastructure and, in response, Shell has isolated the leak and shut-in production at both fields. At this time, Shell estimates that 2100 barrels of oil were released. There are no drilling activities at Brutus, and this is not a well control incident. Shell is determining the exact cause of the release by inspecting the subsea equipment and flowlines in the Glider field. The company has made all appropriate regulatory notifications and mobilized response vessels, including aircraft, in the event the discharge is recoverable. There are no injuries.

No release is acceptable, and safety remains our priority as we respond to this incident.

This page will be updated with further updates.

10. UPDATE 1: SHELL GULF OF MEXICO RESPONSE

May 13, 2016

Shell and the U.S. Coast Guard (USCG) are continuing joint efforts to respond to a release of oil from a segment of a subsea flow line in the Gulf of Mexico.

Shell observed and first responded to the release on May 12th, at the Glider Field located approximately 90 miles south of Louisiana. An estimated 2100 barrels was released, and response vessels, including aircraft, are in place. Production at the Glider field and the nearby Brutus tension-leg platform remains shut-in. A remotely operated vehicle (ROV) confirmed the flow line source of the release, and that segment of the line has been isolated. There are no drilling activities, and this is not a well control incident. The U.S. Bureau of Safety and Environmental Enforcement (BSEE) remains involved and is leading an investigation to determine the cause of the release. Repair plans will be subject to BSEE's approval.

No release is acceptable, and safety remains our priority as we respond to this incident.

11. UPDATE 2: SHELL GULF OF MEXICO RESPONSE

May 13, 2016

On Friday, May 13th, a segment of flow line at the Glider Field, connecting to one of Shell's tension leg platforms, was identified as the source of an oil release in the Gulf of Mexico.

Shell and the U.S. Coast Guard (USCG) are continuing joint efforts to respond to the sheen created by the discharge. The section of flow line has been isolated, and efforts continue to assess the subsea infrastructure to confirm no additional discharge points. Skimming of recoverable oil has begun. Investigators with the U.S. Bureau of Safety and Environmental Enforcement are on site and leading an investigation into the cause of the release.

The Glider field is located approximately 90-miles south of Louisiana, and production remains shut-in.

No release is acceptable, and safety remains our priority as we respond to this incident.

12. UPDATE 3: SHELL GULF OF MEXICO RESPONSE

May 14, 2016

Shell and the U.S. Coast Guard continue joint efforts to respond to a sheen created by an oil discharge from a flow line at the Glider Field in the Gulf of Mexico.

The sheen is currently located approximately 90 miles from the coast of Louisiana with a westerly trajectory and no coastline impacts anticipated at this time. There are also no reported wildlife impacts or fishery closures at this time. Skimming continued overnight using infrared technology and support from aerial resources. Joint efforts have recovered approximately 566 barrels of oily water mixture, and recovery will continue throughout the weekend. Plans to remove the damaged segment and further secure the subsea system are under development with BSEE. Production from the direct vertical access well at the nearby Brutus tension-leg platform is approved by BSEE to resume. Glider and other subsea tie-backs will remain shut in.

Safety remains our priority throughout our recovery and response efforts.

13. UPDATE 4: SHELL GULF OF MEXICO RESPONSE

May 15, 2016

Shell and the U.S. Coast Guard (USCG) continue joint efforts to respond to an oil sheen created by a discharge from a flow line at the Glider Field in the Gulf of Mexico.

The sheen has maintained a westerly trajectory with no shoreline impacts anticipated at this time, and Shell has approval from the U.S. Bureau of Safety and Environmental Enforcement (BSEE) to begin repairs at Glider. Production from the nearby Brutus field has resumed. Glider and other subsea tieback fields remain shut-in. Skimming of the sheen continued overnight using infrared technology with support from aerial resources. Joint efforts have recovered approximately 1,229 barrels (or about 51,000 gallons) of oily-water mixture.

Safety remains our priority throughout our recovery and response efforts.

14. UPDATE 5: SHELL GULF OF MEXICO RESPONSE

May 16, 2016

Shell and the U.S. Coast Guard (USCG) have agreed to conclude skimming operations in their joint response to the oil discharge of 2,100 barrels (88,200 gallons) at the Glider field in the Gulf of Mexico.

The joint response mobilized more than 150 people, five on-water recovery vessels for skimming, and aerial assets to respond to the sheen. Shell and the USCG recovered approximately 2,012 barrels (more than 84,000 gallons) of an oil-water mixture. One vessel will remain in the area to assess potential environmental impacts from the release. There have been no reported impacts to the coastline or fisheries. The nearby Brutus tension-leg platform has resumed production from Shell's unaffected direct vertical access wells; Glider and other subsea fields remain shut-in. The Bureau of Safety and Environmental Enforcement (BSEE) approved Shell's plans to remove and secure the damaged segment of the subsea flow line at Glider, and work is underway. BSEE is leading the investigation of the incident. There have been no reported injuries throughout the response.

No release is acceptable, and we remain focused on safe operations.

15. SHELL TO BUILD A NEW PETROCHEMICALS COMPLEX IN PENNSYLVANIA

Jun 07, 2016

Construction for complex with ethylene cracker and polyethylene derivatives unit to begin in 18 months.

Houston - Shell Chemical Appalachia LLC (Shell) has taken the final investment decision to build a major petrochemicals complex, comprising an ethylene cracker with polyethylene derivatives unit, near Pittsburgh, Pennsylvania, USA. Main construction will start in approximately 18 months, with commercial production expected to begin early in the next decade.

The complex will use low-cost ethane from shale gas producers in the Marcellus and Utica basins to produce 1.6 million tonnes of polyethylene per year. Polyethylene is used in many products, from food packaging and containers to automotive components.

The facility will be built on the banks of the Ohio River in Potter Township, Beaver County, about 30 miles north-west of Pittsburgh. As a result of its close proximity to gas feedstock, the complex, and its customers, will benefit from shorter and more dependable supply chains, compared to supply from the Gulf Coast. The location is also ideal because more than 70% of North American polyethylene customers are within a 700-mile radius of Pittsburgh.

The project will bring new growth and jobs to the region, with up to 6,000 construction workers involved in building the new facility, and an expected 600 permanent employees when completed.

“Shell Chemicals has recently announced final investment decisions to expand alpha olefins production at our Geismar site in Louisiana and, with our partner CNOOC in China, to add a world-scale ethylene cracker with derivative units to our existing complex there,” said Graham van’t Hoff, Executive Vice President for Royal Dutch Shell plc’s global Chemicals business. “This third announcement demonstrates the growth of Shell in chemicals and strengthens our competitive advantage.”

16. SHELL ANNOUNCES FORT SUMTER DISCOVERY IN GULF OF MEXICO

Jul 28, 2016

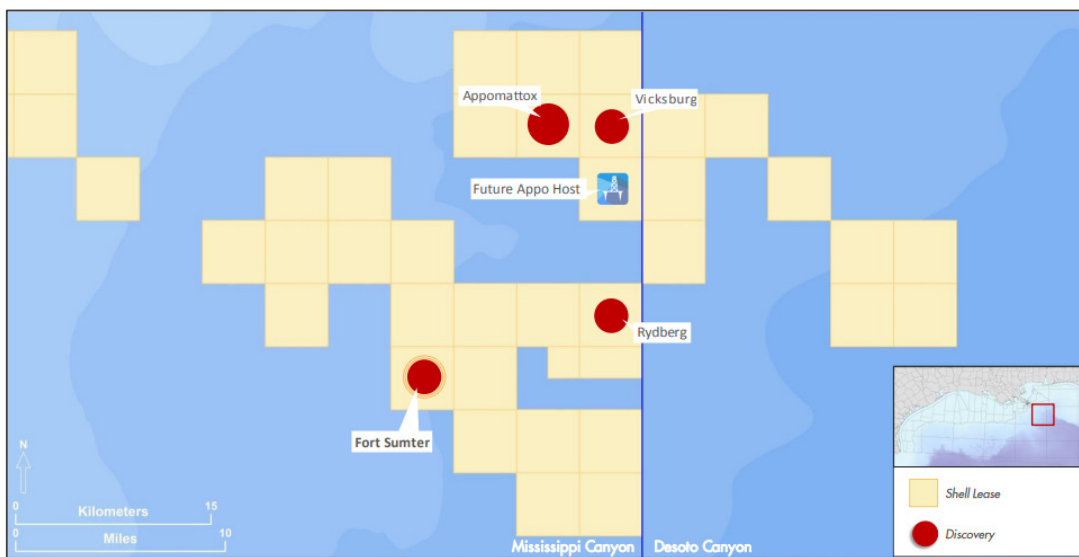
Shell today announced a new exploration discovery in the deep water U.S. Gulf of Mexico. The initial estimated recoverable resources for the Fort Sumter well are more than 125 million barrels of oil equivalent (boe). Further appraisal drilling and planned wells in adjacent structures could considerably increase recoverable potential in the vicinity of the Fort Sumter well.

“The Fort Sumter discovery builds upon Shell’s global deep-water leadership. Its proximity to our nearby discoveries in the area, and to highly prospective acreage to the southeast, makes Fort Sumter particularly significant,” said Ceri Powell, Executive Vice President Exploration. “These successes demonstrate there is still running room in the producing basins of our heartlands where large, high-value discoveries have the potential to further strengthen our deep-water competitiveness.”

Fort Sumter was safely drilled in the Mississippi Canyon Block 566, located approximately 73 miles (117 kilometers) offshore southeast of New Orleans, in a water depth of 7,062 feet (2,152 metres) to a total vertical drilling depth of 28,016 feet (8,539 metres) measured depth. The block is nine square miles (23 square kilometers) in size and is operated by Shell (100%). An appraisal sidetrack well was later drilled to a depth of 29,200 feet (8,900 metres) measured depth.

Shell’s material discovery in this heartland builds upon recent Norphlet exploration success at the Appomattox (2010), Vicksburg (2013), and Rydberg (2014) discoveries, bringing the total resources added by exploration in the Gulf of Mexico for Shell since 2010 to around 1.3 billion boe.

Shell global deep water, which is a growth priority for the company, currently produces around 600 thousand boe per day, and production is expected to increase to about 900 thousand boe per day by the early 2020s from already discovered, established reservoirs.



17. ZYDECO TAKES THE NEXT STEP TOWARD MEETING CUSTOMER NEEDS AND FLEXIBILITY WITH LOCAP AND SUNOCO LOGISTICS JOINT TARIFFS

Aug 09, 2016

HOUSTON (August 11, 2016) – On August 1, 2016, Zydeco Pipeline Company LLC (“Zydeco”) and LOCAP LLC (“LOCAP”) filed a joint tariff that will allow for movement of Poseidon crude oil from Houma to St. James beginning September 1, 2016 through Zydeco’s 24” pipeline into LOCAP’s 48” main oil pipeline.



On August 1, 2016, Zydeco Pipeline Company LLC (“Zydeco”) and LOCAP LLC (“LOCAP”) filed a joint tariff that will allow for movement of Poseidon crude oil from Houma to St. James beginning September 1, 2016 through Zydeco’s 24” pipeline into LOCAP’s 48” main oil pipeline.

Moving Poseidon via LOCAP will free up an additional 100-140kbd of capacity for Zydeco’s shippers on the Houma to St. James 18” pipeline, while enabling the Poseidon shippers to ship under the joint tariff at the same rate structure as the existing 18” pipeline.

“This is a big win in meeting our customers’ and the market’s needs for additional capacity,” said Michele Joy, Vice President of Zydeco. “And we’re thrilled with the positive response we’ve already received from our shippers.”

“Providing this kind of alternative in a collaborative way truly highlights how we’re working to ensure a consistent and secure path for our customers,” said Shawn Lyon, President of LOCAP.

In another move to provide optionality for customers, Zydeco and Sunoco Logistics Partners L.P. (“Sunoco”) also filed a joint tariff on August 1, 2016 to open a connection from SUNOCO’s Nederland, Texas Terminal into Zydeco pipeline at Port Neches, Texas. This will allow additional capacity to be available to shippers on September 1, 2016.

“To ensure that we secure the flexibility and optionality that the shipping community requires, the arrangement with Sunoco simply made perfect sense,” said Michele Joy, Vice President of Zydeco.

About Zydeco Pipeline Company LLC:

Zydeco Pipeline Company is jointly owned by Shell Pipeline Company LP (SPLC) and Shell Midstream Partners, L.P. (NYSE: SHLX). Zydeco’s Houston to Houma oil pipeline system runs from Houston, Texas to market hubs in St. James and Clovelly, Louisiana. It provides US Gulf Coast refineries and terminals with pipeline access to additional sources of growing light crude oil production arriving in the Houston market from the Eagle Ford shale, Permian Basin and Bakken shale and to offshore production landing in Houma, Louisiana.

About LOCAP LLC:

LOCAP is a common carrier pipeline system. LOCAP transports crude oil from Clovelly, Louisiana through a 54 mile, 48-inch pipeline to the LOCAP St. James Terminal facility and other destinations in St. James, Louisiana. In St. James, LOCAP offers further distribution to a large number of refineries via connecting pipeline systems.

18. SHELL AND MOTIVA WILL DONATE \$500,000 TO LOUISIANA FLOOD RELIEF EFFORTS

Aug 19, 2016

Employee Contributions Will Be Matched and Volunteer Efforts Launched.



Shell and Motiva will make a contribution of \$500,000 to flood-relief efforts in Louisiana and also match the contributions of their employees who donate as part of the companies' internal giving programs. Funds will be distributed to the American Red Cross, Capital Area United Way, and other organizations to assist with response and rebuild efforts.

"Louisiana is a special place, and Shell is happy we can be there for the region that's always been there for us," said Rhoman Hardy, General Manager of Shell's Geismar Chemical Plant. "These floods have devastated thousands of people in our community, including many Shell employees. Our hearts go out to everyone touched by this tragedy."

"This is just the beginning of what will be a journey of recovery in our region," said Hugues Bourgogne, General Manager of the Motiva Convent Refinery. "It's a humbling time, and we will be working hard throughout this period to help our employees and local communities."

"I am very proud to be part of a company that supports our employees and the communities in which we operate in a time of such great need," said Brett Woltjen, General Manager of the Norco Manufacturing Complex, which includes a Motiva refinery and a Shell chemical plant. "Motiva and Shell are committed to helping this region which has been so very good to us. We have had hard times before, and we know that we will pull through together."

Motiva and Shell employee-organized volunteer efforts are already underway from the various lines of business inside and outside of Manufacturing to aid in local recovery efforts.

About Shell

Shell Oil Company is an affiliate of the Royal Dutch Shell plc, a global group of energy and petrochemical companies with operations in more than 70 countries. In the U.S., Shell operates in 50 states and employs more than 20,000.

www.shell.com

About Motiva Enterprises LLC

Headquartered in Houston, Texas, Motiva Enterprises LLC refines, distributes and markets petroleum products. With three refineries in the U.S. Gulf Coast region, Motiva has a combined capacity of over 1.1 million barrels per day. The company's marketing operations support a network of approximately 8,300 Shell-branded gasoline stations in the eastern and southern

United States. Motiva is owned equally by affiliates of Saudi Aramco and Shell Oil Company.

<http://www.motivaenterprises.com/>

19. SHELL DIVESTS GULF OF MEXICO ASSETS FOR \$425 MILLION PLUS ROYALTY INTERESTS

Aug 29, 2016

Deal Marks Progress Against Divestment Target

HOUSTON – Royal Dutch Shell plc, through its affiliate Shell Offshore Inc. (Shell), today announces it has an agreement to sell 100 percent of its record title interest in Gulf of Mexico Green Canyon Blocks 114, 158, 202 and 248, referred to as the Brutus/Glider assets, to EnVen Energy Corporation, through its affiliate EnVen Energy Ventures, LLC. In line with Shell's global divestment plans, this transaction includes \$425 million in cash.

The transaction is expected to close in October.

The Brutus/Glider assets include the Brutus Tension Leg Platform (TLP), the Glider subsea production system, and the oil and gas lateral pipelines used to evacuate the production from the TLP. The Brutus/Glider assets have a combined current production estimate of approximately 25,000 barrels of oil equivalent per day (boe/d).

Shell is a leading, global deep-water operator, with a strong development pipeline and production on-stream in the Gulf of Mexico, Brazil, Nigeria, and Malaysia as well as exploration and appraisal opportunities. Shell currently produces approximately 600,000 boe/d and plans to increase production to more than 900,000 boe/d by the early 2020s from already discovered, established reservoirs.

20.CAUTIONARY NOTE

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate legal entities. In this announcement “Shell”, “Shell Group” and “Group” are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words “we”, “us” and “our” are also used to refer to Royal Dutch Shell plc and its subsidiaries in general or to those who work for them. These terms are also used where no useful purpose is served by identifying the particular entity or entities. “Subsidiaries”, “Shell subsidiaries” and “Shell companies” as used in this announcement refer to entities over which Royal Dutch Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to as “joint ventures” and “joint operations”, respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as “associates”. The term “Shell interest” is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in an entity or unincorporated joint arrangement, after exclusion of all third-party interest.

This announcement contains forward-looking statements (within the meaning of the U.S. Private Securities Litigation Reform Act of 1995) concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management’s current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management’s expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as “aim”, “ambition”, “anticipate”, “believe”, “could”, “estimate”, “expect”, “goals”, “intend”, “may”, “objectives”, “outlook”, “plan”, “probably”, “project”, “risks”, “schedule”, “seek”, “should”, “target”, “will” and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this announcement, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell’s products; (c) currency fluctuations; (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; (m) risks associated with the impact of pandemics, such as the COVID-19 (coronavirus) outbreak; and (n) changes in trading conditions. No assurance is provided that future dividend payments will match or exceed previous dividend payments. All forward-looking statements contained in this announcement are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional risk factors that may affect future results are contained in Royal Dutch Shell’s Form 20-F for the year ended December 31, 2020 (available at www.shell.com/investors and www.sec.gov). These risk factors also expressly qualify all forward-looking statements contained in this announcement and should be considered by the reader. Each forward-looking statement speaks only as of the date of the announcement was initially released. Neither Royal Dutch Shell plc nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ

materially from those stated, implied or inferred from the forward-looking statements contained in this announcement.